Form IV-A

Short-term Inter-State Transactions of Electricity by Trading Licensees (RTC\*)

Name of the Trading Licensee: REL Power Trading LLP Licence Details (No & Date): No.991 Trading License /2022/CERC; Date: 13/12/2022 Month: December 2022 

S.No	Period of Power Delivery		Time of Power Delivery		Scheduled Volume		chased fro			Sold to		Purchase Price	(₹ /kwh)	Trading Margin
	Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)	Start	End Time (HH:MM)	(MOS)	Name of the Seller	Category	State	Name of the Buyer	Category	State	(₹ /Kwh)		(₹ /kwh)
Α	Inter State Tra	ading Trans	actions			/	-	_				1		
1					44	-		-				-		
2				and the second	10.							-		
3				/			1							
В	Inter State Tr	ading Trans	actions thre	ough Banki	ng arrangem	ent	-	-	-		-	1	1 1	
1					11	-		-				-		
2					1	-						-		
3		1		/			/							
С	Cross Border	Fransactions				/		_		-	-	-	-	
1					4	Y						-	-	
2											-	-		
3					1									

\*RTC= Round The Clock (24 Hours i.e. from 00:00 to 24:00)

Note: (1) Data shall be submitted transaction-wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information) Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail and through Saudamini portal (Emonitoring)

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.

For REL POWER TRADING LLP **Designated** Partner

#### Form IV-B

Name of the Trading Licensee: REL Power Trading LLP Licence Details (No & Date): No. 991 Trading License /2022 /CERC; Date: 13/12/2022 Month: December 2022

Sr.No	Period of Pow	er Delivery	Time of Deliv		Schedule d Volume	Pur	chased from	n	Solo	1 to		Purchase Price	Sale Price (₹ /kwh)	Trading
	Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)	Start	End Time (HH:MM)	(MUs)	Name of the Seller	Category	State	Name of the Buyer	Category	State	(₹ /Kwh)	~	Margin (₹ /kwh)
А	Inter State Tra	ding Transa	ctions		/									
1														
2					P									
3			1											
В	Inter State Tra	ding Transa	ctions throu	ugh Bankin	g arrangem	ent		-					A	
1						-								
2					N									
3						1000						1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.		
С	Cross Border T	ransactions				./								In strate
1					1									
2					N									
3				/										

\*Peak= Peak Period (Evening Peak from 17:00hrs to 23:00hrs). Peak period may be revised by the Commission form time to time

Note: (1) Data shall be submitted transaction-wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory information) Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail and through Saudamini portal (Emonitoring)

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.

For REL POWER TRADING L' Designated Partner

Form IV-C

Short-term Inter-State Transactions of Electricity by Trading Licensees (Other than Peak & RTC)

Name of the Trading Licensee: REL Power Trading LLP Licence Details (No & Date): No. 99/Trading License /2022/CERC; Date: 13/12/2022 Month: December 2022

Sr.No	Period of Power Delivery		Time of Power Delivery		Scheduled Volume	Pu	chased fro			Sold to		Purchase Price	e Sale Price (₹/kwh)	Trading
	Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)	Start Time (HH:MM)	End Time (HH:MM)	(1403)	Name of the Seller	Category	State	Name of the Buyer	Category	State	(₹ /Kwh)		Margin (₹ /kwh)
Α	Inter State Tra	ding Transa	ctions		/									
1					1V									
2				/	2									
3				/										
В	Inter State Tra	ding Transa	ctions thro	ugh Bankin	1g arrangem	ept								
1														
2					210		1							(
3					Sec. Contract	/	1				11.100			1.5.1.1.1.1.1.1
С	Cross Border T	ransactions		-		/								
1					11									
2					14									1.1.1.1.1.1.1.1.1
3														

Note: (1) Data shall be submitted transaction-wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator l captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information) Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail and through Saudamini portal (Emonitoring)

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.

For REL POWER TRADING LLP



Form IV-D

Long-term Inter-State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: REL Power Trading LLP Licence Details (No & Date): No. 99/ Trading License /2022 (CERC; Date: 13/12/2022 Month: December 2022

Sr. No	Period of Pov	ver Delivery	Scheduled	P	urchased f	rom	:	Sold to		Sale	Trading
	Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)	Volume (MUs)	Name of the Seller	Category	State	Name of the Buyer	Category	State	Price (₹ /kwh)	Margin (₹ /kwh)
Α	Inter State Trading	Transactions			/						
1											
2				Pic							
3											
В	Inter State Trading	g Transactions thr	ough Bankir	ng arrange	ement	nu da					
1											
2			1	Pro-		/					
3			/						-		
С	<b>Cross Border Trans</b>	actions	1.1.1.1	and the second	/			G. Hitter	1000		1
1				NV							
2			/	3							
3					1.				and the second		

Note: (1) Data shall be submitted transaction-wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the Website of the electricity trader with link on the home page as statutory information

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail and through Saudamini portal (Emonitoring)

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. s hall be provided at the end of the Table.

For REL POWER TRADING L



Form IV-E

Intra-State Transactions of Electricity by Trading Licensees Power Trading LLP

Sr.No.	Total Transacted Volume (Mus)	State
Sh	ort Term transa	ctions /
1		/
2	11	1
3	N	
4		
Lo	ng Term Transa	ctions
1		/
2	1	
3	P	
4		

Note: (1) Total Transacted Volume shall be aggregated for all transactions within each state. Note: (2) Name of the parties and the price of these transactions are not required.

# For REL POWER TRADING LLP



Form IV-F

Day Ahead Power Exchange Transactions by Trading Licensees

Month	Date		Durch	ased from	Sold to	
Sr.No	Date of Delivery (DD/MM/YYYY)	Total Schedule Volume (MUs) for each client	Name of Seller/ Name of PX	State	Name of Buyer/ Name of PX	State
1						
2			/			
3			11			
4			4	and the head the		
5						
6						
7				in the set of the set of the		

Note: Trading Margin shall be charged for each 15 minutes contract separately. However, the reporting shall be made on day-wise basis in light of the large volume of data

# Form IV-F Margin:

# Margin charged by trading licensees in Day Ahead Power Exchange transactions

		IEX	PXIL
Sr.No	Name of the Client	Margin charged (₹/kWh)	Margin charged (₹/kWh)
1			
2		-	
3			
4		P	
5			
6			
7			

For REL POWER TRADING Partner

Form IV-G

Term Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of	Trading Lic	ensee: RE	L Pour	en Tr	ading L	Tb						
Month:	Necomb	ser 20	22	19.64			226.2		1.1.1.1			1
Sr. No	Name of	Period of Por	wer Delivery	Time of Pov	ver Delivery		Purchas	ed from	Sold	l to		Trading
	Power Exchange	Start date (DD/MM/ YYYY)	End date (DD/MM/ YYYY)	Start Time (HH:MM)	End Time (HH:MM)	Scheduled Volume (MUs)	Name of Seller	State	Name of Buyer	State	Transactio n Price (₹/kWh)	Margin (₹ //kWh)
A	Intra-Day Co	ntracts			1	/						
1					414							
2			1		~							
3				/				1				
В	Day-Ahead C	ontingency Co	ontracts			/					1 1	
1		and the second second			112	1					++	
2		1			N	1.	-					
3				1		1	r					
С	Daily Contra	cts / Any Day	contracts			/				-		
1		1			1,V							
2					P		/					
3				/	1	/						
D	Weekly Cont	racts							-			
1					V							
2					N							
3				/	1	1						

Note: Any other Contract on the Power Exchange should be included as and when it introduced.

For REL POWER TRADING LLP

D de **Designated Partner** 

#### Form IV-H

Renewable Energy Certificates (REC) Trading on Power Exchange by Trading Licensees Name of the Trading Licensee: REL Power Trading LLP Month: Decombos 2022

Sr. No.	Name of REC Client	Client Type (Renewable generator/ Obligated Entities)	Name of Power Exchange	Volume (RECs)	Market Clearing Price (₹ /REC )
		Non S	Solar RECs		
1					
2					
3	5	X	3		
4	1. Sec. 1. 1. 1.			1	1
		So	lar RECs		
1			/		
2			V		
3		X			
4					

Note: 1 REC = 1 MWh

For REL POWER TRADING LLP



Form IV-I

Details of Over the Counter (OTC) Contracts Executed by Electricity Traders in Inter-State Market

Name of the Trading Licensee: REL Power Trading LLP Month: December 2022

	Contract Date	Purchase Price	Sale Price	Contracted Quantity	Period of	Contract	Purchased from		Sold To	
Sr. No.	(dd/mm/yyyy)	(Rs/kWh)	(Rs/kWh)	(MU)	Power Schedule Start Date (dd/mm/yyyy)	Power Schedule End Date (dd/mm/yyyy)	Name	State	Name	State
A	ROUND THE	CLOCK			/	/				
1										
2					1					
В	PEAK			1			5	1. 61	1.0.0	
1				K						
2										
С	OTHER THA	N RTC & PEAK	/	-						
1			/							
2				a contract	A. Barres					

Note: (1) Data shall be submitted on a monthly basis by 15th of the following month to the Commission.

For REL POWER TRADING L Designated Partner

Form IV-K

		Electricity 1	transacted by Trading Licensees in	Real Time Ma	arket on Power Exchanges		
			Purchased From		Sold To		
Sr. No.	Date of Delivery (DD/MM/YYYY)	Total Scheduled Volume (MUs) for each client	Name of Seller/ Name of PX	State	Name of Buyer/ Name of PX	State	Remarks
1 2 3				NIL			

RTR 300

## Form IV-K Margin

	Margin charged by trad	ing licensees for transactions in Real	Time Market on Power Exchan	ges	
		IEX	PXIL	НРХ	
Sr. No.	Name of the Client	Margin charged (Rs/kWh)	Margin charged (Rs/kWh)	Margin charged (Rs/kWh)	Remarks
1					
2			NIL		
3					



FORM IV-L

		Period of Power Delivery		Time of Po	Time of Power Delivery		Purchased from		Sold to					
Sr.No.	Name of Power Exchange					Scheduled			Name of the		Transaction Price	Trading Margin	Remarks	
		Start Date ( MON-YYYY)	DD. End Date MC	(DI	Start Time (HH:MM)	End Time (HH:MM)	Volume (Mus)	Name of the Seller	State	Buyer	State	(Rs/Kwh)	(Rs/Kwh)	Remarks
A	Intra-Day Contracts													
1														
2								NIL						
3			a state of the state						A Contraction of the second					
B	Day-Ahead Continger	nov Contracts												10-548 C 1 6 6
D	buy raicaa contanger	ney contracts												
1	buy Ancua contingen	incy contracts												
1 2								NIL						
1								NIL						
1 2	Daily Contracts / Any							NIL						
1 2 3	_							NIL						
1 2 3	_							NIL						
1 2 3	_													
1 2 3 C 1 2	_													
1 2 3 C 1 2 3	Daily Contracts / Any													

ER 7

### FORM IV-M

		Energy Savin	gs Certificates(ESCe	erts ) Trading on Power Exc	change by Trading Licensees		
Sr. No.	Name of REC Client	Sector	Client Type	Name of Power Exchange	Volume of ESCerts	Price Discovered (Rs/ESCert)	Remarks
1 2 3			•	NIL			



FORM IV-N

			Green Day Ahead Power Exc	hange Transactions of Electric	ity by Tradin	g Licensees		A States
			Pu	rchased From	Sold To			
Sr. No.	Date of Delivery (DD/MM/YYYY)	Scheduled Volume under GDAM (MUs)	Name of Seller/ Name of PX	Type(Solar/Non-Solar)	State	Name of Buyer/ Name of PX	State	Remarks
1				NIL				



#### FORM IV-N Margin

		IEX	PXIL	НРХ	
Sr. No.	Name of the Client	Margin charged (Rs/kWh)	Margin charged (Rs/kWh)	Margin charged (Rs/kWh)	Remarks
1 2			NIL		

