

Form IV-A

Short-term Inter-State Transactions of Electricity by Trading Licensees (RTC\*)

Name of the Trading Licensee: **REL Power Trading LLP**  
 Licence Details (No & Date): **No.99/ Trading License /2022/CERC ; Date: 13/12/2022**  
 Month: **December 2022**

S.No	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Purchase Price (₹ /Kwh)	Sale Price (₹ /kwh)	Trading Margin (₹ /kwh)	
	Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State				
A	Inter State Trading Transactions														
1															
2															
3															
B	Inter State Trading Transactions through Banking arrangement														
1															
2															
3															
C	Cross Border Transactions														
1															
2															
3															

\*RTC= Round The Clock (24 Hours i.e. from 00:00 to 24:00)

Note: (1) Data shall be submitted transaction-wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity-trader or any other authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail and through Saudamini portal (E-monitoring)

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.

REL POWER TRADING LLP

Designated Partner

Form IV-B

Short-term Inter-State Transactions of Electricity by Trading Licensees (Peak\*)

Name of the Trading Licensee: REL Power Trading LLP  
 Licence Details (No & Date): No. 99 / Trading License / 2022 / CERC; Date: 13/12/2022  
 Month: December 2022

Sr.No	Period of Power Delivery		Time of Power Delivery		Schedule d Volume (MUs)	Purchased from			Sold to			Purchase Price (₹ /Kwh)	Sale Price (₹ /kwh)	Trading Margin (₹ /kwh)	
	Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State				
A	Inter State Trading Transactions														
1															
2															
3															
B	Inter State Trading Transactions through Banking arrangement														
1															
2															
3															
C	Cross Border Transactions														
1															
2															
3															

\*Peak= Peak Period (Evening Peak from 17 :00hrs to 23 :00hrs). Peak period may be revised by the Commission form time to time

Note: (1) Data shall be submitted transaction-wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory information)

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail and through Saudamini portal (E-monitoring)

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.

For REL POWER TRADING I

*Rel*  
 Designated Partner

Form IV-C

**Short-term Inter-State Transactions of Electricity by Trading Licensees (Other than Peak & RTC)**

Name of the Trading Licensee: REL Power Trading LLP  
 Licence Details (No & Date): No. 99 / Trading License / 2022 / CERC ; Date: 13/12/2022  
 Month: December 2022

Sr.No	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Purchase Price (₹ /Kwh)	Sale Price (₹ /kwh)	Trading Margin (₹ /kwh)
	Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	Category	State	Name of the Buyer	Category	State			
<b>A</b>	<b>Inter State Trading Transactions</b>													
1														
2														
3														
<b>B</b>	<b>Inter State Trading Transactions through Banking arrangement</b>													
1														
2														
3														
<b>C</b>	<b>Cross Border Transactions</b>													
1														
2														
3														

Note: (1) Data shall be submitted transaction-wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator/ captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the website of the electricity trader or any other authorised website (Name of the link on the home page: Statutory Information)

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail and through Saudamini portal (E-monitoring)

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.

**For REL POWER TRADING LLP**

*[Signature]*

**Designated Partner**

Form IV-D

Long-term Inter-State Transactions of Electricity by Trading Licensees

Name of the Trading Licensee: REL Power Trading LLP  
Licence Details (No & Date): No. 99 / Trading License / 2022 / CERC ; Date : 13/12/2022  
Month: December 2022

Sr. No	Period of Power Delivery		Scheduled Volume (MUs)	Purchased from			Sold to			Sale Price (₹ /kwh)	Trading Margin (₹ /kwh)
	Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)		Name of the Seller	Category	State	Name of the Buyer	Category	State		
A	Inter State Trading Transactions										
1											
2											
3											
B	Inter State Trading Transactions through Banking arrangement										
1											
2											
3											
C	Cross Border Transactions										
1											
2											
3											

Note: (1) Data shall be submitted transaction-wise and should not be aggregated.

Note: (2) Indicate the names and the category of the seller/buyer namely generator, captive power plant, distribution licensee, Government, industrial open access consumer, commercial open access consumer, trader (when applicable) etc.

Note: (3) Data shall be posted on the Website of the electricity trader with link on the home page as statutory information

Note: (4) Data shall be submitted on a monthly basis by 15th of the following month to the Commission, Regional Load Dispatch Centre and Regional Power Committee

Note: (5) Data shall be submitted to the Commission i.e. hard copy to Secretary, CERC and soft copy in an Excel Sheet by E-mail and through Saudamini portal (E-monitoring)

Note: (6) Full form of the abbreviations used for Name of the Seller/Buyer etc. shall be provided at the end of the Table.

For REL POWER TRADING LLP

  
Designated Partner

Form IV-E

Intra-State Transactions of Electricity by Trading Licensees

Name of Trading Licensee: **REL Power Trading LLP**  
Month: **December 2022**

Sr.No.	Total Transacted Volume (Mus)	State
<b>Short Term transactions</b>		
1		
2		
3		
4		
<b>Long Term Transactions</b>		
1		
2		
3		
4		

Note: (1) Total Transacted Volume shall be aggregated for all transactions within each state.  
Note: (2) Name of the parties and the price of these transactions are not required.

**For REL POWER TRADING LLP**

  
**Designated Partner**

Form IV-F

Day Ahead Power Exchange Transactions by Trading Licensees

Name of Trading Licensee: **REL Power Trading LLP**  
Month: **December 2022**

Sr.No	Date of Delivery (DD/MM/YYYY)	Total Schedule Volume (MUs) for each client	Purchased from		Sold to	
			Name of Seller/ Name of PX	State	Name of Buyer/ Name of PX	State
1						
2						
3						
4						
5						
6						
7						

Note: Trading Margin shall be charged for each 15 minutes contract separately. However, the reporting shall be made on day-wise basis in light of the large volume of data

Form IV-F Margin:

Margin charged by trading licensees in Day Ahead Power Exchange transactions

Sr.No	Name of the Client	IEX	PXIL
		Margin charged (₹/kWh)	Margin charged (₹/kWh)
1			
2			
3			
4			
5			
6			
7			

For REL POWER TRADING LLP

  
Designated Partner

Form IV-G

Term Ahead Power Exchange Transactions of Electricity by Trading Licensees

Name of Trading Licensee: REL Power Trading LLP

Month: December 2022

Sr. No	Name of Power Exchange	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (MUs)	Purchased from		Sold to		Transaction Price (₹/kWh)	Trading Margin (₹//kWh)
		Start date (DD/MM/YYYY)	End date (DD/MM/YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of Seller	State	Name of Buyer	State		
<b>A</b>	<b>Intra-Day Contracts</b>											
1						<del>NIL</del>						
2												
3												
<b>B</b>	<b>Day-Ahead Contingency Contracts</b>											
1						<del>NIL</del>						
2												
3												
<b>C</b>	<b>Daily Contracts / Any Day contracts</b>											
1						<del>NIL</del>						
2												
3												
<b>D</b>	<b>Weekly Contracts</b>											
1						<del>NIL</del>						
2												
3												

Note: Any other Contract on the Power Exchange should be included as and when it introduced.

**For REL POWER TRADING LLP**

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Form IV-H

Renewable Energy Certificates (REC) Trading on Power Exchange by Trading Licensees

Name of the Trading Licensee: *REL Power Trading LLP*

Month: *December 2022*

Sr. No.	Name of REC Client	Client Type (Renewable generator/ Obligated Entities)	Name of Power Exchange	Volume (RECs)	Market Clearing Price (₹/REC)
Non Solar RECs					
1					
2					
3					
4					
Solar RECs					
1					
2					
3					
4					

Note: 1 REC = 1 MWh

**For REL POWER TRADING LLP**

*[Signature]*  
**Designated Partner**



Form IV-I

Details of Over the Counter (OTC) Contracts Executed by Electricity Traders in Inter-State Market

Name of the Trading Licensee: REL Power Trading LLP

Month: December 2022

Sr. No.	Contract Date	Purchase Price	Sale Price	Contracted Quantity	Period of Contract		Purchased from		Sold To	
	(dd/mm/yyyy)	(Rs/kWh)	(Rs/kWh)	(MU)	Power Schedule Start Date (dd/mm/yyyy)	Power Schedule End Date (dd/mm/yyyy)	Name	State	Name	State
A	ROUND THE CLOCK									
1										
2										
B	PEAK									
1										
2										
C	OTHER THAN RTC & PEAK									
1										
2										

Note: (1) Data shall be submitted on a monthly basis by 15th of the following month to the Commission.

For REL POWER TRADING LLP

*Sat*  
Designated Partner

Form IV-K

Electricity transacted by Trading Licensees in Real Time Market on Power Exchanges

Sr. No.	Date of Delivery (DD/MM/YYYY)	Total Scheduled Volume (MUs) for each client	Purchased From		Sold To		Remarks
			Name of Seller/ Name of PX	State	Name of Buyer/ Name of PX	State	
1							
2							
3							

NIL

Name of the Trading Licensee: REL Power Trading LLP  
 Month: December 2022



Form IV-K Margin

Margin charged by trading licensees for transactions in Real Time Market on Power Exchanges					
Sr. No.	Name of the Client	IEX	PXIL	HPX	Remarks
		Margin charged (Rs/kWh)	Margin charged (Rs/kWh)	Margin charged (Rs/kWh)	
1					
2					
3					

NIL

Name of the Trading Licensee: REL Power Trading LLP

Month: December 2022



GREEN Term Ahead Power Exchange Transactions of Electricity by Trading Licensees ( Day Ahead Contingency) Sep'20

Sr.No.	Name of Power Exchange	Period of Power Delivery		Time of Power Delivery		Scheduled Volume (Mus)	Purchased from		Sold to		Transaction Price (Rs/Kwh)	Trading Margin (Rs/Kwh)	Remarks
		Start Date (DD MON-YYYY)	End Date (DD MON-YYYY)	Start Time (HH:MM)	End Time (HH:MM)		Name of the Seller	State	Name of the Buyer	State			
<b>A</b>	Intra-Day Contracts												
1													
2													
3													
<b>B</b>	Day-Ahead Contingency Contracts												
1													
2													
3													
<b>C</b>	Daily Contracts / Any Day contracts												
1													
2													
3													
<b>D</b>	Weekly Contracts												
1													
2													
3													

Name of the Trading Licensee: REL Power Trading LLP  
 Month: December 2022



## FORM IV-M

## Energy Savings Certificates(ESCs) Trading on Power Exchange by Trading Licensees

Sr. No.	Name of REC Client	Sector	Client Type	Name of Power Exchange	Volume of ESCerts	Price Discovered (Rs/ESCert)	Remarks
1	NIL						
2							
3							

Name of the Trading Licensee: REL Power Trading LLP

Month: December 2022



FORM IV-N

Green Day Ahead Power Exchange Transactions of Electricity by Trading Licensees								
Sr. No.	Date of Delivery (DD/MM/YYYY)	Scheduled Volume under GDAM (MUs)	Purchased From			Sold To		Remarks
			Name of Seller/ Name of PX	Type(Solar/Non-Solar)	State	Name of Buyer/ Name of PX	State	
1								
2								
3								

NIL

Name of the Trading Licensee: REL Power Trading LLP  
Month: December 2022



FORM IV-N Margin

Margin charged by Trading licensees for transactions in Green Day Ahead Market on Power Exchanges

Sr. No.	Name of the Client	IEX	PXIL	HPX	Remarks
		Margin charged (Rs/kWh)	Margin charged (Rs/kWh)	Margin charged (Rs/kWh)	
1		NIL			
2					
3					

Name of the Trading Licensee: REL Power Trading LLP

Month: December 2022

