



**M J K S & ASSOCIATES LLP**

**Chartered Accountants**

## INDEPENDENT AUDITOR'S REPORT

To  
The Partners of  
**BASARAGI KM SOLAR POWER PROJECT LLP**

**Report on the Audit of the Financial Statements**

### Opinion

We have audited the Financial Statements of **BASARAGI KM SOLAR POWER PROJECT LLP**, which comprise the balance sheet as at March 31, 2025, and the statement of Profit and Loss, and statement of cash flows for the year then ended, and notes to the Financial Statements, including a summary of significant accounting policies and other explanatory information.

In our opinion and to the best of our information and according to the explanations given to us, the aforesaid financial statements give a true and fair view in conformity with the accounting principles generally accepted in India, of the financial position of the LLP as at March 31, 2024, and of its financial performance and its cash flows for the year then ended, in accordance with the Accounting Standards issued by the Institute of Chartered Accountants of India (ICAI).

### Emphasis of Matter

We draw attention to Note-1(B)(2) of the financial statements which states that the financial statements of the LLP have been prepared in accordance with the Indian Accounting Standards (Ind AS) notified under the Companies (Indian Accounting Standards) Rules, 2015, as amended. This is because a listed company Ravindra Energy Limited is a partner in the LLP and, for the purpose of consolidation, the LLP's financials are required to be drawn as per Ind AS. Our opinion is not modified in respect of this matter.

### Basis for Opinion

We conducted our audit in accordance with the Standards on Auditing (SAs) issued by the ICAI. Our responsibilities under those Standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are independent of the LLP in accordance with the Code of Ethics issued by the ICAI and we have fulfilled our other ethical responsibilities in accordance with these requirements. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.



## **Responsibilities of Management and Those Charged with Governance for the Financial Statements**

The management is responsible for the preparation and fair presentation of these financial statements in accordance with the applicable Accounting Standards and for such internal control as management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is responsible for assessing the LLP's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the LLP or to cease operations, or has no realistic alternative but to do so.

Those charged with governance are responsible for overseeing the LLP's financial reporting process.

## **Auditor's Responsibilities for the Audit of the Financial Statements**

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

A further description of the auditor's responsibilities for the audit of the financial statements is included in **Annexure A**. This description forms part of our auditor's report.

## **Report on Other Legal and Regulatory Requirements**

As required by the Limited Liability Partnership Act, 2008, we report that:

1. We have obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purpose of our audit;
2. In our opinion, proper books of account as required by law have been kept by the LLP so far as appears from our examination of those books;
3. The Balance Sheet, the Statement of Profit and Loss, and the Cash Flow Statement dealt with by this Report are in agreement with the books of account;
4. In our opinion, the financial statements comply with the applicable Accounting Standards to the extent applicable;



5. In our opinion and to the best of our information and according to the explanations given to us, the financial statements give the information required by the Limited Liability Partnership Act, 2008 in the manner so required and give a true and fair view in conformity with the accounting principles generally accepted in India.

**For M J K S & Associates LLP**

*Chartered Accountant*

Firm Registration No: 140356W/W100978



**CA Sanal Shah**

Partner

Membership No. 237315

Place: Belagavi

Date: 20<sup>th</sup> May 2025

UDIN:25237315BMIDTT8965



## **Annexure A: Responsibilities for Audit of Financial Statements**

As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional scepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the LLP's internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the LLP's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the LLP to cease to continue as a going concern.
- Communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

**For M J K S & Associates LLP**

*Chartered Accountant*

Firm Registration No: 140356W/W100978

  
**CA Sanal Shah**

Partner

Membership No. 237315

Place: Belagavi

Date: 20<sup>th</sup> May 2025

UDIN: 25237315BMIDTT8965



**BASARAGI KM SOLAR POWER PROJECT LLP**  
Balance Sheet as at 31st March 2025

	Notes	31-Mar-2025	Amounts in INR 31-Mar-2024
<b>ASSETS</b>			
<b>(1) Non-Current Assets</b>			
(a) Property Plant & Equipment	2	11,76,52,065	12,35,57,303
(b) Capital Work-in-Progress		-	-
<u>(C) Financial Assets</u>			
(i) Investments		-	-
(d) Other Non-Current Assets		-	-
<b>(2) Current assets</b>			
(a) Inventories		-	-
<u>(b) Financials Assets</u>			
(i) Investments		-	-
(ii) Trade Receivables	3	85,40,933	1,11,97,790
(iii) Cash and Cash Equivalents	4	1,40,19,112	64,40,904
(iv) Bank Balances other than (iii) above		-	-
(c) Current Tax Assets (Net)	5	12,88,270	16,47,082
(d) Other Current Assets	6	4,59,335	1,77,80,958
<b>TOTAL ASSETS</b>		<b>14,19,59,714</b>	<b>16,06,24,037</b>

**CONTRIBUTION AND LIABILITIES**

**Partner's Fund**

<u>(a) Partners Contribution</u>			
(i) Fixed	7A	2,00,000	2,00,000
(ii) Current	7B	4,55,19,620	5,10,53,373
<u>(b) Reserves &amp; Surplus</u>	8	4,70,310	4,15,333

**Liabilities**

**(1) Non-current Liabilities**

<u>(a) Financial Liabilities</u>			
(i) Borrowings	9	4,39,05,082	5,47,16,670
(c) Deferred Tax Liabilities (Net)	10	3,57,07,483	3,34,93,400

**(2) Current Liabilities**

<u>(a) Financial Liabilities</u>			
(i) Borrowings	11	1,08,00,000	1,18,75,778
(ii) Trade Payables	12	52,39,176	52,27,526
(b) Provisions		-	-
(c) Current Tax Liabilities	5	-	-
(d) Other Current Liabilities	13	1,18,042	36,41,957

**TOTAL LIABILITIES**

**14,19,59,714      16,06,24,037**

Accompanying Notes 1 to 17 form an integral part of this financial statements

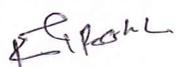
As per our report of even date  
For M/s. M J K S & ASSOCIATES LLP  
Chartered Accountants  
Firm Registration No. : 140356W/W100978

  
**CA Sanal Shah**  
Partner  
Membership No. : 237315  
UDIN: 25237315BMIDTT8965  
Place: Belagavi  
Date : 20/05/2025



For and on behalf of the LLP

  
**Vikas Pawar**  
Designated Partner

  
**R.G Patil**  
Designated Partner

**BASARAGI KM SOLAR POWER PROJECT LLP**  
Statement of Profit & Loss Account for the period 01/04/2024 to 31/03/2025

Particulars	Notes	Amounts in INR	
		31-Mar-2025	31-Mar-2024
<b>Revenue from Operations</b>	14	3,95,14,431	4,25,87,916
<b>Other Income</b>	15	11,46,880	19,43,935
<b>Total Revenue</b>		<u>4,06,61,311</u>	<u>4,45,31,851</u>
<b>Expenditure</b>			
Cost of Materials Consumed		-	-
Purchases of Stock-in-Trade		-	-
Changes in Inventories of Stock-In-Trade		-	-
Employee Benefit Expenses		-	-
Financial Costs	16	70,99,430	78,76,680
Depreciation and Amortization Expense	2	64,28,734	58,90,878
Other Expenses	17	1,87,44,295	95,90,145
<b>Total Expenses</b>		<u>3,22,72,459</u>	<u>2,33,57,703</u>
<b>Profit/(Loss) before exceptional items and tax</b>		<u>83,88,852</u>	<u>2,11,74,148</u>
Exceptional Items			-
<b>Profit/(Loss) Before Tax</b>		<u>83,88,852</u>	<u>2,11,74,148</u>
(a) Current Tax	18	6,19,792	-
(b) Deferred Tax		22,14,083	67,62,383
<b>Profit/(Loss) for the year</b>		<u>55,54,977</u>	<u>1,44,11,765</u>

Accompanying Notes 1 to 17 form an integral part of this financial statements

As per our report of even date

For M/s. **M J K S & ASSOCIATES LLP**

Chartered Accountants

Firm Registration No. : 140356W/W100978



**CA Sanal Shah**

Partner

Membership No. : 237315

UDIN: 25237315BMIDTT8965

Place: Belagavi

Date : 20/05/2025



For and on behalf of the LLP



**Vikas Pawar**

Designated Partner



**R.G Patil**

Designated Partner

**BASARAGI KM SOLAR POWER PROJECT LLP**  
Cash Flow statement for the period 01/04/2024 to 31/03/2025

Particulars	31-Mar-2025	Amounts in INR 31-Mar-2024
<b><u>CASH FLOW FROM OPERATING ACTIVITIES:</u></b>		
Profit Before Taxation	83,88,852	2,11,74,148
<b>Adjustments To Reconcile Profit Before Tax To Net Cash Provided By Operating Activities:</b>		
Depreciation	64,28,734	58,90,878
Interest Income	(4,31,600)	(3,14,336)
Financial Expenses	70,99,430	78,76,680
Loss/(Profit) On Sale Of Fixed Assets	-	8,58,350
<b>Operating Profit Before Working Capital Changes</b>	<b>2,14,85,416</b>	<b>3,54,85,720</b>
<b>Changes In Operating Assets And Liabilities:</b>		
Trade Receivables	26,56,857	1,27,19,967
Other Receivables	-	-
Other Current Assets	1,73,21,623	60,19,518
Current Tax	(2,60,980)	(35,160)
Inventories	-	-
Trade And Other Payables	(35,12,265)	(1,34,98,304)
<b>Cash Generated From Operations</b>	<b>1,62,05,235</b>	<b>52,06,021</b>
Income-Tax Paid	-	-
<b>Net Cash Flow From Operating Activities</b>	<b>3,76,90,651</b>	<b>4,06,91,741</b>
<b><u>CASH FLOW FROM INVESTING ACTIVITIES:</u></b>		
Purchase Of Fixed Assets	(5,23,495)	(29,91,949)
Proceeds From Sale Of Fixed Assets	-	5,00,000
Purchase Of Investments	-	-
Adjustment in Value of Investment	-	-
Preliminary / Pre-Operative Expenses	-	-
Interest Received	4,31,600	3,14,336
<b>Net Cash Flow From Investing Activities</b>	<b>(91,895)</b>	<b>(21,77,613)</b>
<b><u>CASH FLOW FROM FINANCING ACTIVITIES:</u></b>		
Increase In Capital	(55,33,753)	(1,27,31,679)
Share Capital	-	-
Dividend Paid/ Profit Distributed	(55,00,000)	(1,41,03,707)
Proceeds From Long-Term Borrowings (Net)	(1,08,11,588)	(83,58,102)
Proceeds From Short-Term Borrowings (Net)	(10,75,778)	55,75,778
Interest Paid	-	(78,72,543)
Finance Cost Paid	(70,99,430)	(4,137)
<b>Net Cash Flow From Financing Activities</b>	<b>(3,00,20,549)</b>	<b>(3,74,94,390)</b>
<b>Net Increase In Cash And Cash Equivalents</b>	<b>75,78,207</b>	<b>10,19,737</b>
Opening Cash And Cash Equivalents	64,40,904	54,21,166
<b>Closing Cash And Cash Equivalents</b>	<b>1,40,19,112</b>	<b>64,40,903</b>

Accompanying Notes 1 to 17 form an integral part of this financial statements

As per our report of even date  
For M/s. **M J K S & ASSOCIATES LLP**  
Chartered Accountants  
Firm Registration No. : 140356W/W100978

**CA Sanal Shah**  
Partner  
Membership No. : 237315  
UDIN: 25237315BMIDTT8965  
Place: Belagavi  
Date : 20/05/2025



For and on behalf of the LLP

**Vikas Pawar**  
Designated Partner

**R.G Patil**  
Designated Partner

**BASARAGI KM SOLAR POWER PROJECT LLP**  
**FY 2024-25**

Note 1 :

**SIGNIFICANT ACCOUNTING POLICIES AND OTHER NOTE**

**A LLP Information**

Basaragi KM Solar Power Project LLP is a Limited Liability partnership, registered under the Limited Liability Partnership Act, 2008. The LLP is incorporated on 4th February 2016 and is engaged in the business of generation of power through renewable sources.

**B SIGNIFICANT ACCOUNTING POLICIES**

**1. STATEMENT OF COMPLIANCE**

The financial statements comply in all material respects with the Indian Accounting Standards (Ind AS) notified under the Companies (Indian Accounting Standards) Rules, 2015 as amended and other relevant provisions of the Companies Act, 2013.

**2. BASIS OF PREPARATION OF FINANCIAL STATEMENTS**

These financial statements have been prepared in accordance with the Indian Accounting Standards (Ind AS) notified under the Companies (Indian Accounting Standards) Rules, 2015 as amended from time to time and the relevant provisions of the Companies Act, 2013.

Although the LLP is not mandatorily required to prepare its financial statements in accordance with Ind AS as per the criteria specified under the Companies (Indian Accounting Standards) Rules, 2015, it has voluntarily opted to adopt Ind AS for the purpose of aligning its financial reporting with that of its holding company, Ravindra Energy Limited, which is a listed entity and is mandatorily required to comply with Ind AS.

The adoption of Ind AS has been made to facilitate uniform accounting policies and presentation for the purposes of group reporting and consolidation with the parent company.

**3. USE OF ESTIMATES**

In preparing the LLP's financial statement in conformity with accounting principles generally accepted in India, the LLP's management is required to make estimates and assumption that effect the reported amount of assets and liabilities and the disclosure of contingent assets and liabilities at the date of financial statements and reported amount of revenues and expenses during the reporting period; actual result could differ from those estimates.

**4. CURRENT AND NON-CURRENT CLASSIFICATION**

All assets and liabilities have been classified as current and non-current as per LLP's normal operating cycle. An asset is treated current when it is:

- Expected to be realize or intended to be sold or consumed in normal operating cycle. The LLP has ascertained its operating cycle as 12 months for the purpose of current and non-current classification of assets.
- Expected to be realized within twelve months (12 months) after reporting date.
- Cash and cash equivalents unless restricted from being exchanged or used to settle a liability for at least twelve months (12 months) after the reporting period.

A liability is treated current when it is:



- Expected to be settled in a normal operating cycle.
- It is held primarily for purpose of trading.
- It is due to be settled within twelve months after the reporting period, or
- There is no unconditional right to defer the settlement of the liability for at least twelve months after the reporting period.

Deferred tax assets and liabilities are classified as non-current assets and liabilities.

The LLP classifies all other liabilities as non-current. The operating cycle is the time between the acquisition of assets for processing and their realization in cash and cash equivalents. The LLP has identified twelve months as its operating cycle.

## 5. **PROPERTY, PLANT AND EQUIPMENT (PPE)**

Property, Plant and Equipment (PPE) are stated at cost less accumulated depreciation. Cost comprises the purchase price and any cost attributable to bringing the asset to its working condition for its intended use.

## 6. **DEPRECIATION**

Depreciation is provided in the manner prescribed in Schedule II of the Companies Act, 2013. The useful lives are in accordance with the useful life prescribed under Schedule II of the Companies Act, 2013.

Depreciation on assets added/disposed of during the year is provided on a pro-rata basis from/up to the date of addition/disposal.

## 7. **BORROWING COSTS**

Borrowing costs that are directly attributable to the acquisition, construction or production of a qualifying asset are capitalised as part of the cost of that asset. A qualifying asset is one that necessarily takes a substantial period of time to get ready for its intended use or sale.

The capitalisation of borrowing costs commences when expenditures for the asset are being incurred, borrowing costs are being incurred, and activities necessary to prepare the asset for its intended use or sale are in progress. Capitalisation of borrowing costs ceases when substantially all the activities necessary to prepare the qualifying asset for its intended use or sale are complete.

All other borrowing costs are recognised in the Statement of Profit and Loss in the period in which they are incurred.

During the year ended 31st March 2025, the LLP has not incurred any borrowing costs that are directly attributable to the acquisition or construction of qualifying assets as defined under Ind AS 23. Accordingly, no borrowing costs have been capitalised during the year, and all finance costs incurred (if any) have been recognised in the Statement of Profit and Loss.

## 8. **REVENUE RECOGNITION**

Revenue from the sale of electricity is recognised when control of the electricity is transferred to the customer, which is generally at the point of delivery to the transmission/distribution grid, in accordance with the terms of the Power Purchase Agreement (PPA) entered into with the respective buyer.

The revenue is measured at the transaction price agreed in the PPA and is recognised net of applicable taxes and levies. The LLP satisfies its performance obligations over time as the electricity is generated and delivered, and the customer simultaneously receives and consumes the benefits.

Any adjustments arising from revisions in the rates, actual generation, or other contractual terms as per the PPA are accounted for in the period in which such revisions or confirmations are determined.



**9. PROVISIONS, CONTINGENT LIABILITY AND CONTINGENT ASSETS:**

Provisions are recognized for liabilities that can be measured only by using substantial degree of estimation, if

- i. The LLP has a present obligation as result of past event;
- ii. A probable outflow of resources is expected to settle the obligation and
- iii. The amount of obligation can be easily estimated.

Contingent liability is disclosed in the case of:

- i. A present obligation arising from past event, when it is not probable that an outflow of resources will be required to settle the obligation or
- ii. A possible obligation, unless the probability of outflow of resources is remote.

Depending on facts of each case and after due evaluation of relevant legal aspects, claims against the LLP not acknowledge as debts are disclosed as contingent liabilities. In respect of statutory matters, contingent liabilities are disclosed only for those demand(s) that are contested by the LLP.

Contingent Assets are neither recognized, nor disclosed.

**10. INCOME TAX:**

Tax expenses comprise both current and deferred taxes.

Deferred income tax reflects the impact of current period timing differences between taxable income and accounting income for the period and reversal of timing differences of earlier periods. Deferred tax is measured based on the tax rates and the tax laws enacted or substantively enacted at the balance sheet date. Deferred tax assets are recognized only to the extent that there is reasonable certainty that sufficient future taxable income will be available against which such deferred tax assets can be realized.

**11. INVESTMENTS:**

Investments that are readily realizable and intended to be held for not more than a year are classified as current investments. All other investments are classified as Non-current investments. Current investments are carried at lower of cost or fair value/market value, determined on an individual investments basis. Non-current investments are carried at cost. However, provision for the diminution other than temporary in value is made to recognize the decline.

There are no investments made during the period.

**12. IMPAIRMENT OF ASSETS**

The LLP assesses at each reporting date whether there is any indication that an asset may be impaired. If such indication exists, the recoverable amount is estimated, and impairment loss is recognized where the carrying amount exceeds the recoverable amount.

**13. CASH AND CASH EQUIVALENTS**

Cash and cash equivalents comprise cash in hand, balances with banks in current accounts, and other short-term, highly liquid investments with original maturities of three months or less from the date of acquisition that are readily convertible into known amounts of cash and which are subject to an insignificant risk of changes in value.

**14. RETIREMENT BENEFITS :**

Contribution in respect of provident fund are made to the appropriate authorities/trust set up by the LLP for the purpose and charged to statement of profit and loss. Provisions for liabilities in respect of leave



encashment benefits and gratuity are made based on actuarial valuation made by an independent actuary as at the balance sheet date.

There are no employees in the LLP during the period.

#### 15. RELATED PARTY DISCLOSURES

As per Indian Accounting Standard (Ind AS) 24, "Related Party Disclosures," a related party is a person or entity that is related to the entity that is preparing its financial statements. A related party is defined as one who has control, joint control, or significant influence over the reporting entity, or is a member of the key management personnel (KMP) of the entity or its parent. The definition also includes entities under common control, joint ventures, associates, subsidiaries, and entities over which KMPs or their close family members have control or significant influence.

The following relationships are considered related parties for the purpose of disclosure under Ind AS 24:

- Parent, subsidiary, associate, joint venture and fellow subsidiaries;
- Key management personnel of the entity or its parent and their close family members;
- Entities controlled or significantly influenced by such individuals or their close family members;
- Post-employment benefit plans for the benefit of employees of the entity or an entity that is a related party to the entity.

All related party transactions are carried out in the normal course of business and are at arm's length. Details of such transactions and balances are appropriately disclosed in the financial statements in accordance with the requirements of Ind AS 24. The other disclosures under the said Ind AS are given in Note-1(C).

#### 16. SEGMENT REPORTING

The LLP is engaged in a single business segment – generation of power through renewable energy – and operates in a single geographical segment. Accordingly, Ind AS 108 – Operating Segments is not applicable

#### 17. LEASES

The LLP evaluates if an arrangement qualifies to be a lease as per the requirements of Ind AS 116. Identification of a lease requires significant judgment. The LLP uses significant judgement in assessing the lease term (including anticipated renewals) and the applicable discount rate. The LLP determines the lease term as the non-cancellable period of a lease, together with both periods covered by an option to extend the lease if the LLP is reasonably certain to exercise that option; and periods covered by an option to terminate the lease if the LLP is reasonably certain not to exercise that option. In assessing whether the LLP is reasonably certain to exercise an option to extend a lease, or not to exercise an option to terminate a lease, it considers all relevant facts and circumstances that create an economic incentive for the LLP to exercise the option to extend the lease, or not to exercise the option to terminate the lease. The LLP revises the lease term if there is a change in the non-cancellable period of a lease. The discount rate is generally based on the incremental borrowing rate specific to the lease being evaluated or for a portfolio of leases with similar characteristics. The LLP has no leases as defined under Ind AS 116 as at reporting date.

#### 18. PARTNER'S REMUNERATION

No remuneration has been paid or provided to the partners of the LLP during the financial year. The partners have mutually agreed not to draw any remuneration for the period under review, in accordance with the provisions of the LLP Agreement and the applicable provisions of the Limited Liability Partnership Act, 2008.



1 (C) Transactions with related parties :

Ravindra Energy Limited	Amount in INR	
	2024-25	2023-24
<b>Mature of Transaction</b>	<b>Share of Profit</b>	
Volume of transactions during the period	54,94,500	1,40,89,603
<b>R. G Patil</b>	<b>Share of Profit</b>	
Volume of transactions during the period	5,500	14,104
<b>Nature of Transaction</b>	<b>Advance towards Engineering Procurement &amp; Construction Contract (EPC)</b>	
Volume of transactions during the year	24,18,743	38,09,009
Purchases during the year	(28,30,462)	(36,92,394)
Outstanding as at the end of the year	(4,20,655)	(8,936)
<b>Nature of Transaction</b>	<b>Expense/Advance against O &amp; M services</b>	
Volume of transactions during the year	19,50,014	20,31,011
Services received during the year	(19,50,014)	(17,70,011)
Outstanding as at the end of the year	-	-
<b>Shree Renuka Development Foundation</b>	<b>Loans / Deposits</b>	
Volume of transactions during the year	35,21,344	-32,70,493
Interest Paid	(69,808)	-2,50,851
Outstanding as at the end of the year	-	(35,21,344)
<b>Shree Renuka Employee Welfare Trust</b>	<b>Loans / Deposits</b>	
Volume of transactions during the year	60,00,000	-
Interest Paid	-30,246	-
Outstanding as at the end of the year	-	-
<b>Transactions with Inter LLP</b>	<b>Advance received / paid</b>	
<b>Chennamanagathihalli Solar Power Project LLP</b>		
Volume of transactions during the year	(65,000)	(1,42,45,053)
Outstanding as at the end of the year	-	-
<b>Chikkahalli Solar Power Project LLP</b>		
Volume of transactions during the year	-	12,000
Outstanding as at the end of the year	-	-
<b>Chikkanandi Solar Power Project LLP</b>		
Volume of transactions during the year	-	86,75,327
Outstanding as at the end of the year	-	-
<b>Tavalgeri Solar Power Project LLP</b>		
Volume of transactions during the year	-	73,24,814
Outstanding as at the end of the year	-	-
<b>Madamgeri Solar Power Project LLP</b>		
Volume of transactions during the year	-	(2,74,000)
Outstanding as at the end of the year	-	-
<b>Shivapur Solar Power Project LLP</b>		
Volume of transactions during the year	(1,74,66,001)	81,66,001
Outstanding as at the end of the year	-	1,74,66,001
<b>Hunsankodilli Solar Power Project LLP</b>		
Volume of transactions during the year	(4,84,178)	-
Outstanding as at the end of the year	-	-
<b>REL Power Trading LLP</b>		
Volume of transactions during the year	35,50,000	(35,50,000)
Outstanding as at the end of the year	-	(35,50,000)

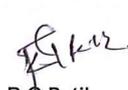
As per our report of even date  
**For M/s. M J K S & ASSOCIATES LLP**  
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 Partner  
 Membership No. : 237315  
 UDIN: 25237315BMIDTT8965  
 Place: Belagavi  
 Date : 20/05/2025



For and on behalf of the LLP

  
**Vikas Pawar**  
 Designated Partner

  
**R.G Patil**  
 Designated Partner

**NOTE- 2 - PROPERTY PLANT & EQUIPMENT**

Particulars	GROSS CARRYING VALUE			ACCUMULATED DEPRECIATION				NET CARRYING VALUE		
	Gross Block as on 01.04.2024	Additions	Disposal	Gross Block as on 31.03.2025	As at on 01.04.2024	Additions	Disposal	As at on 31.03.2025	As at on 31.03.2025	As at on 01.04.2024
<b>Tangible Assets</b>										
Plant and Machinery	16,56,99,043	5,23,495	-	16,62,22,539	4,22,69,814	63,94,220	-	4,86,64,034	11,75,58,505	12,34,29,229
Fire Safety Equipment	58,282	-	-	58,282	34,992	11,067	-	46,059	12,223	23,290
Building ( Temporry Shed)	58,437	-	-	58,437	14,527	11,097	-	25,624	32,813	43,910
Building	65,036	-	-	65,036	4,162	12,350	-	16,512	48,524	60,874
<b>Total</b>	<b>16,58,80,798</b>	<b>5,23,495</b>	<b>-</b>	<b>16,64,04,294</b>	<b>4,23,23,495</b>	<b>64,28,734</b>	<b>-</b>	<b>4,87,52,229</b>	<b>11,76,52,065</b>	<b>12,35,57,303</b>



**BASARAGI KM SOLAR POWER PROJECT LLP**  
**Notes to Accounts forming part of the Financial Statements**  
**for the period 01/04/2024 to 31/03/2025**

	Amounts in INR	
	31-Mar-2025	31-Mar-2024
<b><u>Note 3 - Trade Receivables</u></b>		
Trade Receivables	85,40,933	1,11,97,790
	<b>85,40,933</b>	<b>1,11,97,790</b>
(i) Undisputed Trade Receivables - Considered good		
- less than 6 months	85,40,933	90,71,986
- 6 months to 1 year	-	8,22,497
- 1-2 years	-	13,03,307
- 2-3 years	-	-
- More than 3 years	-	-
Total	85,40,933	1,11,97,790
(ii) Trade Receivables- Considered Doubtful	-	-
Less : Provisions for doubtful Debt	-	-
	-	-
<b><u>Note 4 - Cash And Cash Equivalents</u></b>		
Cash Balances	1,871	2,20,743
<b>Balances With Scheduled Banks</b>		
In Current Accounts	79,78,517	5,37,790
Deposits with bank	60,38,724	56,82,371
	<b>1,40,19,112</b>	<b>64,40,904</b>
<b><u>Note 5 - Current Tax Assets (Net)</u></b>		
Current Tax Assets	15,75,475	16,47,082
Current Tax Liabilities	2,87,205	-
	<b>12,88,270</b>	<b>16,47,082</b>
<b><u>Note 6 - Other Current Assets</u></b>		
Accrued Interest	1,91,874	1,80,702
Pre Paid Insurance	42,461	41,123
Pre Paid Expenses	-	-
Other Advances	-	1,74,66,001
Advance to supplier	2,25,000	93,132
	<b>4,59,335</b>	<b>1,77,80,958</b>
<b><u>Note 7 - Partners Contribution</u></b>		
<b>Fixed</b>		
Ravindra Energy Limited	1,98,000	1,98,000
R.G Patil	2,000	2,000
	<b>2,00,000</b>	<b>2,00,000</b>
<b>Current</b>		
Ravindra Energy Limited	4,52,13,975	5,07,53,228
R.G Patil	3,05,645	3,00,145
	<b>4,55,19,620</b>	<b>5,10,53,373</b>
<b>Total Contribution</b>	<b>4,57,19,620</b>	<b>5,12,53,373</b>
<b><u>Note 8 - Reserves And Surplus</u></b>		
<b>Surplus/(Deficit) In The Statement Of Profit &amp; Loss</b>		
Balance As Per Last Financial Statement	4,15,333	1,07,275
Profit For The Period	55,54,977	1,44,11,765
Available for appropriation to Partners	59,70,310	1,45,19,040
Transferred	(55,00,000)	(1,41,03,707)
Share of Profit appropriated to Ravindra Energy Limited	(54,94,500)	(1,41,02,297)
Share of Profit appropriated to R G Patil	(5,500)	(1,410)
<b>Closing Balance</b>	<b>4,70,310</b>	<b>4,15,333</b>



**Note 9 - Long-Term Borrowings****Secured Loans****From Banks**

SBI Loan A/c- 36207453621 (Secured against Plant & Machinery, repayable in 125 monthly instalments commencing from Oct 31,2020) Less: Current maturities of long term borrowings transferred (Refer Note 11)	5,47,05,082	6,04,16,670
	1,08,00,000	57,00,000
	4,39,05,082	5,47,16,670
SBI_Hubli_Loan A/c-39761717966 (Secured against Plant & Machinery, repayable in 36 monthly instalments commencing from Oct 31,2021) Less: Current maturities of long term borrowings transferred (Refer Note 11)	-	26,54,434
		26,54,434
		4,39,05,082
		5,47,16,670

**Note 10 - Deferred Tax (Assets) /Liabilities (Net)****Deferred Tax Assets**

Brought forward Unabsorbed Depreciation	-	34,98,044
	-	34,98,044

**Deferred Tax Liability**

Depreciation	3,57,07,483	3,69,91,444
	3,57,07,483	3,69,91,444
	(B-A) 3,57,07,483	3,34,93,400

**Note- 11 - Borrowings****Current maturities of Long term Borrowings:**

Current maturities of Long term Borrowings(Refer Note -9)	1,08,00,000	83,54,434
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**Unsecured Loans**

Related Party Transactions		
Shree Renuka Sugars Development Foundation	-	35,21,344
Shree Renuka Employee Welfare Trust (SVP Trust)	-	-
	1,08,00,000	1,18,75,778

**Note- 12 - Trade Payable**

(A) Total outstanding dues of micro and small enterprises

(B) Total outstanding dues of creditors other than micro and small enterprises:

For Goods and Services	52,39,176	52,27,526
Others		
	52,39,176	52,27,526

(i) MSME

- Less than 1 year
- 1-2 years
- 2-3 years
- More than 3 years

(ii) Others

- Less than 1 year
- 1-2 years
- 2-3 years
- More than 3 years

	800	
	52,39,176	52,27,526

**Note 13 - Other Current Liabilities**

Duties & Taxes	94,962	72,416
Other Payables	23,080	35,69,540
	1,18,042	36,41,956



**BASARAGI KM SOLAR POWER PROJECT LLP**  
Notes to Accounts forming part of the Financial Statements  
for the period 01/04/2024 to 31/03/2025

	31-Mar-2025	Amounts in INR 31-Mar-2024
<b><u>Note 14 - Revenue From Operations</u></b>		
Electricity Sales	3,95,14,431	4,25,87,916
Ground Mount Sale		-
	<b>3,95,14,431</b>	<b>4,25,87,916</b>
<b><u>Note 15 - Other Income</u></b>		
Late Payment Surcharge	7,15,280	16,28,799
Interest on Fixed Deposits	4,08,365	3,12,006
Interest on IT Refund	3,563	2,330
Interest received	19,672	-
Sundry Balance Written off / Written Back	-	800
	<b>11,46,880</b>	<b>19,43,935</b>
<b><u>Note 16 - Purchases of Stock-in-Trade</u></b>		
Purchases of Materials	-	-
Cost of Goods Sold	-	-
	<b>-</b>	<b>-</b>
<b><u>Note 17 - Financial Cost</u></b>		
Bank Charges	78,301	4,137
Loan Processing Charges	-	-
<b>Interest Expenses</b>		
Interest on Term Loan	69,21,075	76,21,692
Interest on Unsecured Loan	1,00,054	2,50,851
	<b>70,99,430</b>	<b>78,76,680</b>
<b><u>Note 18 - Other Expenses</u></b>		
<b><u>Direct</u></b>		
KVARH Charges	2,90,080	42,800
Loading/Unloading Charges	17,500	21,000
Meter Reading Charges	1,06,018	11,080
O & M Expenses	19,50,014	13,18,638
Rebate Charges	3,08,464	-
Repairs & Maintainance	8,67,746	17,20,469
Revenue Share Expenses	53,76,303	53,37,491
Drwawing Scrutiny / Initial Inspection fee	14,100	14,100
Provision for doubt ful Debts	-	-
	<b>89,30,226</b>	<b>84,65,578</b>
<b><u>Indirect</u></b>		
Audit Fees	16,000	16,000
Business Promotion Expenses	1,01,480	-
Donation towards Electoral Bonds/Political Party	90,00,000	-
Inspection Charges	30300	0
Insurance	1,97,350	2,06,801
Interest on Late Payment GST	-	40
Interest on Late Payment of TDS/TCS	-	118
Internal audit fees	14,160	25,080
Pooja Expenses	3,000	
Postage and Courier	90	66
Printing and Stationary	970	605
Professional Fees	4,41,590	5,900
Professional Tax	5,000	5,000
Rates Fees & Taxes	1,100	1,397
ROC Filling Fes	3,032	5,208
Rounding Off	-3	1
Loss on sale of Fixed Asset	-	8,58,350
	<b>98,14,069</b>	<b>11,24,566</b>
	<b>89,30,226</b>	<b>84,65,578</b>
	<b>1,87,44,295</b>	<b>95,90,145</b>
<b><u>Note 18 - Tax Expenses</u></b>		
Current year tax Expenses	6,19,792	0
	<b>6,19,792</b>	<b>-</b>



Note: Prior period figures have been regrouped/reclassified wherever necessary for comparative purposes.

**BASARAGI KM SOLAR POWER PROJECT LLP**  
**Details to Notes forming part of the Financial Statements**  
**for the period 01/04/2024 to 31/03/2025**

	Amounts in INR	
	31-Mar-2025	31-Mar-2024
<b><u>Current Liabilities</u></b>		
<b>Trade Payables</b>		
Chandrappa Asundi	14,850	14,850
Channaraj B Hattiholi	47,88,671	52,03,740
Ravindra Energy Ltd	4,20,655	8,936
Saans Industrial Solutions	15,000	-
	<b>52,39,176</b>	<b>52,27,526</b>
<b><u>Other Current Liabilities</u></b>		
<b>Duties &amp; Taxes</b>		
CGST Payable	12,150	-
SGST Payable	12,150	-
IGST Payable	-	90,000
Less : Electronic Cash Ledger	-	(90,000)
TDS on Contractor Payable	4,838	5,077
TDS on Interest Payable	-	2,372
TDS on Professional Fees Payable	-	-
TDS on Royalty Payable	65,824	64,849
Interest on late payment of TDS/TCS	-	118
	<b>94,962</b>	<b>72,416</b>
<b>Other Payables</b>		
Aditya S Bhide	3,540	-
Audit Fees Payable	19,540	19,540
REL Power trading LLP	-	35,50,000
	<b>23,080</b>	<b>35,69,540</b>
<b><u>Current Tax Asst/ Liabilities (Net)</u></b>		
<b>Assets:</b>		
TDS AY 2022-23	15,75,475	15,75,475
TDS AY 2024-25	-	71,607
	<b>15,75,475</b>	<b>16,47,082</b>
<b>Liabilities:</b>		
Provisoin for Taxation	6,19,792	-
Less : TDS for AY 2025-26	-3,32,587	-
	<b>2,87,205</b>	<b>-</b>
<b><u>Current Assets</u></b>		
<b>Balances With Scheduled Banks</b>		
<b>In Current Accounts</b>		
State Bank of India-37357942318	49,588	1,237
State Bank of India-36899518647-TRA	61,763	21,849
State Bank of India-36074189834	78,67,165	5,14,703
	<b>79,78,517</b>	<b>5,37,790</b>
<b>In Margin for Bank Guarantees - current maturities</b>		
<b>LC Margin</b>		
<b>Deposits with bank</b>		
SBI_Hubli_FD_A/c 41519700941	22,57,738	21,24,493
SBI_FD_A/c 39531662372	30,52,307	28,72,201
SBI_FD_A/c 39657060395	7,28,679	6,85,677
	<b>60,38,724</b>	<b>56,82,371</b>
<b>Trade Receivables</b>		
Hubli Electricity Supply Co. (HESCOM)	41,17,577	68,39,954
Power Account Receivable	44,23,356	43,57,836
Accrued LPS	-	-
	<b>85,40,933</b>	<b>1,11,97,790</b>
<b>Other Advances</b>		
Shivapur Solar Power Project LLP	-	1,74,66,001
	<b>-</b>	<b>1,74,66,001</b>
<b>Advance to the suppliers</b>		
Gujarat Transformers Pvt Ltd	-	90,000
Manjunath H Hanchimani	-	3,132
Om Associates	2,25,000	-
	<b>2,25,000</b>	<b>93,132</b>

