



INDEPENDENT AUDITOR'S REPORT

To
The Partners of
CHIKKANANDI SOLAR POWER PROJECT LLP

Report on the Audit of the Financial Statements

Opinion

We have audited the Financial Statements of **CHIKKANANDI SOLAR POWER PROJECT LLP**, which comprise the balance sheet as at March 31, 2025, and the statement of Profit and Loss, and statement of cash flows for the year then ended, and notes to the Financial Statements, including a summary of significant accounting policies and other explanatory information.

In our opinion and to the best of our information and according to the explanations given to us, the aforesaid financial statements give a true and fair view in conformity with the accounting principles generally accepted in India, of the financial position of the LLP as at March 31, 2024, and of its financial performance and its cash flows for the year then ended, in accordance with the Accounting Standards issued by the Institute of Chartered Accountants of India (ICAI).

Emphasis of Matter

We draw attention to Note-1(B)(2) of the financial statements which states that the financial statements of the LLP have been prepared in accordance with the Indian Accounting Standards (Ind AS) notified under the Companies (Indian Accounting Standards) Rules, 2015, as amended. This is because a listed company Ravindra Energy Limited is a partner in the LLP and, for the purpose of consolidation, the LLP's financials are required to be drawn as per Ind AS. Our opinion is not modified in respect of this matter.

Basis for Opinion

We conducted our audit in accordance with the Standards on Auditing (SAs) issued by the ICAI. Our responsibilities under those Standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are independent of the LLP in accordance with the Code of Ethics issued by the ICAI and we have fulfilled our other ethical responsibilities in accordance with these requirements. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.



Responsibilities of Management and Those Charged with Governance for the Financial Statements

The management is responsible for the preparation and fair presentation of these financial statements in accordance with the applicable Accounting Standards and for such internal control as management determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is responsible for assessing the LLP's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the LLP or to cease operations, or has no realistic alternative but to do so.

Those charged with governance are responsible for overseeing the LLP's financial reporting process.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

A further description of the auditor's responsibilities for the audit of the financial statements is included in **Annexure A**. This description forms part of our auditor's report.

Report on Other Legal and Regulatory Requirements

As required by the Limited Liability Partnership Act, 2008, we report that:

1. We have obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purpose of our audit;
2. In our opinion, proper books of account as required by law have been kept by the LLP so far as appears from our examination of those books;
3. The Balance Sheet, the Statement of Profit and Loss, and the Cash Flow Statement dealt with by this Report are in agreement with the books of account;
4. In our opinion, the financial statements comply with the applicable Accounting Standards to the extent applicable;

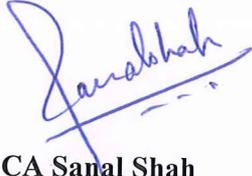


5. In our opinion and to the best of our information and according to the explanations given to us, the financial statements give the information required by the Limited Liability Partnership Act, 2008 in the manner so required and give a true and fair view in conformity with the accounting principles generally accepted in India.

For M J K S & Associates LLP

Chartered Accountant

Firm Registration No: 140356W/W100978



CA Sanal Shah

Partner

Membership No. 237315

Place: Belagavi

Date: 20th May 2025

UDIN: 25237315BMIDTW3933



Annexure A: Responsibilities for Audit of Financial Statements

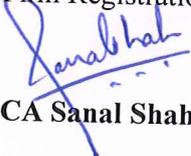
As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional scepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the LLP's internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the LLP's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the LLP to cease to continue as a going concern.
- Communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

For M J K S & Associates LLP

Chartered Accountant

Firm Registration No: 140356W/W100978


CA Sanal Shah

Partner

Membership No. 237315

Place: Belagavi

Date: 20th May 2025

UDIN: 25237315BMIDTW3933



CHIKKANANDI SOLAR POWER PROJECT LLP
Balance Sheet as at 31st March 2025

Amounts in INR
31-Mar-2024

<u>ASSETS</u>	Notes	31-Mar-2025	31-Mar-2024
(1) Non-Current Assets			
(a) Property Plant & Equipment	2	5,53,35,950	5,59,65,174
(b) Capital Work-in-Progress	3	-	10,84,070
<u>(c) Financial Assets</u>			
(i) Investments	4	25,000	25,000
(d) Other Non-Current Assets			
(2) Current assets			
(a) Inventories		-	-
<u>(b) Financials Assets</u>			
(i) Investments		-	-
(ii) Trade Receivables	5	16,65,850	34,92,605
(iii) Cash and Cash Equivalents	6	51,63,943	38,37,033
(iv) Bank Balances other than (iii) above		-	-
(c) Current Tax Assets (Net)	7	30,060	28,919
(d) Other Current Assets	8	1,05,278	29,457
TOTAL ASSETS		6,23,26,081	6,44,62,259

CONTRIBUTION AND LIABILITIES

Partner's Fund

(a) Partners Contribution

(i) Fixed	9A	2,00,000	2,00,000
(ii) Current	9B	4,16,17,994	2,70,42,902
<u>(b) Reserves & Surplus</u>	10	8,95,833	3,67,500

Liabilities

(1) Non-current Liabilities

(a) Financial Liabilities

(i) Borrowings	11	98,89,000	1,42,93,000
(b) Provisions		-	-
(c) Deferred Tax Liabilities (Net)	12	29,42,082	26,14,994
(d) Other non-current liabilities		-	-

(2) Current Liabilities

(a) Financial Liabilities

(i) Borrowings	13	44,04,000	1,67,37,418
(ii) Trade Payables	14	22,00,385	12,61,410
(b) Provisions		-	-
(c) Current Tax Liabilities		-	-
(d) Other Current Liabilities	15	1,76,787	19,45,035

TOTAL LIABILITIES

6,23,26,081 6,44,62,259

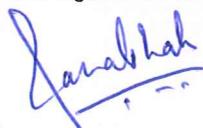
Accompanying Notes 1 to 17 form an integral part of this financial statements

As per our report of even date

For M/s. M J K S & ASSOCIATES LLP

Chartered Accountants

Firm Registration No. : 140356W/W100978



CA Sanal Shah

Partner

Membership No. : 237315

UDIN:25237315BMIDTW3933

Place: Belagavi

Date : 20/05/2025

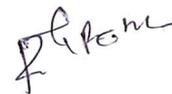


For and on behalf of the LLP



Vikas Pawar

Designated Partner



R.G Patil

Designated Partner

CHIKKANANDI SOLAR POWER PROJECT LLP
Statement of Profit & Loss Account for the period 01/04/2024 to 31/03/2025

Amounts in INR

Particulars	Notes	31-Mar-2025	31-Mar-2024
Revenue from Operations	16	1,21,01,475	1,35,78,616
Other Income	17	2,16,040	1,68,360
Total Revenue		<u>1,23,17,515</u>	<u>1,37,46,976</u>
Expenditure			
Cost of Materials Consumed		-	-
Purchases of Stock-in-Trade		-	-
Changes in Inventories of Stock-In-Trade		-	-
Employee Benefit Expenses		-	-
Financial Costs	18	22,45,033	41,18,736
Depreciation and Amortization Expense	2	29,11,345	28,82,225
Other Expenses	19	63,05,715	57,70,598
Total Expenses		<u>1,14,62,093</u>	<u>1,27,71,559</u>
Profit/(Loss) before exceptional items and tax		8,55,422	9,75,417
Exceptional Items		-	-
Profit/(Loss) Before Tax		8,55,422	9,75,417
(a) Current Tax		-	-
(b) Deferred Tax		3,27,088	3,05,229
Profit/(Loss) for the year		<u>5,28,334</u>	<u>6,70,187</u>

Accompanying Notes 1 to 17 form an integral part of this financial statements

As per our report of even date

For M/s. M J K S & ASSOCIATES LLP

Chartered Accountants

Firm Registration No. : 140356W/W100978



CA Sanal Shah

Partner

Membership No. : 237315

UDIN:25237315BMIDTW3933

Place: Belagavi

Date : 20/05/2025



For and on behalf of the LLP



Vikas Pawar

Designated Partner



R.G Patil

Designated Partner

CHIKKANANDI SOLAR POWER PROJECT LLP
Cash Flow statement for the period 01/04/2024 to 31/03/2025

Particulars	31-Mar-2025	Amounts in INR 31-Mar-2024
<u>CASH FLOW FROM OPERATING ACTIVITIES:</u>		
Profit Before Taxation	8,55,422	9,75,417
Adjustments To Reconcile Profit Before Tax To Net Cash Provided		
By Operating Activities:		-
Depreciation	29,11,345	28,82,225
Interest Income	(2,11,051)	(1,68,360)
Financial Expenses	22,45,033	41,18,736
Loss/(Profit) On Sale Of Fixed Assets	12,729	
Operating Profit Before Working Capital Changes	58,13,479	78,08,018
Changes In Operating Assets And Liabilities:		
Trade Receivables	18,26,756	60,517
Other Receivables	-	-
Other Current Assets	(75,821)	98,30,636
Current Tax Asset	(1,141)	(13,077)
Inventories	-	-
Trade And Other Payables	(8,29,273)	9,77,597
Cash Generated From Operations	9,20,521	1,08,55,673
Income-Tax Paid	-	-
Net Cash Flow From Operating Activities	67,33,999	1,86,63,691
<u>CASH FLOW FROM INVESTING ACTIVITIES:</u>		
Purchase Of Fixed Assets	(12,10,780)	(12,38,758)
Interest Received	2,11,051	1,68,360
Proceeds From Sale Of Fixed Assets	-	-
Purchase Of Investments	-	(25,000)
Adjustment in Value of Investment	-	-
Preliminary / Pre-Operative Expenses	-	-
Net Cash Flow From Investing Activities	(9,99,729)	(10,95,398)
<u>CASH FLOW FROM FINANCING ACTIVITIES:</u>		
Increase In Capital	1,45,75,092	38,36,392
Dividend Paid	-	(14,88,297)
Proceeds From Long-Term Borrowings (Net)	(44,04,000)	1,42,93,000
Proceeds From Short-Term Borrowings (Net)	(1,23,33,418)	(2,62,95,770)
Finance cost paid	(22,45,033)	(41,18,736)
Net Cash Flow From Financing Activities	(44,07,359)	(1,37,73,411)
Net Increase In Cash And Cash Equivalents	13,26,911	37,94,881
Opening Cash And Cash Equivalents	38,37,033	42,150
Closing Cash And Cash Equivalents	51,63,944	38,37,033

Accompanying Notes 1 to 17 form an integral part of this financial statements

As per our report of even date

For M/s. M J K S & ASSOCIATES LLP

Chartered Accountants

Firm Registration No. : 140356W/W100978

For and on behalf of the LLP

CA Sanal Shah

Partner

Membership No. : 237315

UDIN:25237315BMIDTW3933

Place: Belagavi

Date : 20/05/2025



Vikas Pawar
Designated Partner

R.G Patil
Designated Partner

CHIKKANANDI SOLAR POWER PROJECT LLP
FY 2024-25

Note 1 :

SIGNIFICANT ACCOUNTING POLICIES AND OTHER NOTE

A LLP Information

Chikkanandi Solar Power Project LLP is a Limited Liability partnership, registered under the Limited Liability Partnership Act, 2008. The LLP is incorporated on 18th February, 2016 and is engaged in the business of generation of power through renewable sources.

B SIGNIFICANT ACCOUNTING POLICIES

1. STATEMENT OF COMPLIANCE

The financial statements comply in all material respects with the Indian Accounting Standards (Ind AS) notified under the Companies (Indian Accounting Standards) Rules, 2015 as amended and other relevant provisions of the Companies Act, 2013.

2. BASIS OF PREPARATION OF FINANCIAL STATEMENTS

These financial statements have been prepared in accordance with the Indian Accounting Standards (Ind AS) notified under the Companies (Indian Accounting Standards) Rules, 2015 as amended from time to time and the relevant provisions of the Companies Act, 2013.

Although the LLP is not mandatorily required to prepare its financial statements in accordance with Ind AS as per the criteria specified under the Companies (Indian Accounting Standards) Rules, 2015, it has voluntarily opted to adopt Ind AS for the purpose of aligning its financial reporting with that of its holding company, Ravindra Energy Limited, which is a listed entity and is mandatorily required to comply with Ind AS.

The adoption of Ind AS has been made to facilitate uniform accounting policies and presentation for the purposes of group reporting and consolidation with the parent company.

3. USE OF ESTIMATES

In preparing the LLP's financial statement in conformity with accounting principles generally accepted in India, the LLP's management is required to make estimates and assumption that effect the reported amount of assets and liabilities and the disclosure of contingent assets and liabilities at the date of financial statements and reported amount of revenues and expenses during the reporting period; actual result could differ from those estimates.

4. CURRENT AND NON-CURRENT CLASSIFICATION

All assets and liabilities have been classified as current and non-current as per LLP's normal operating cycle. An asset is treated current when it is:

- Expected to be realize or intended to be sold or consumed in normal operating cycle. The LLP has ascertained its operating cycle as 12 months for the purpose of current and non-current classification of assets.
- Expected to be realized within twelve months (12 months) after reporting date.
- Cash and cash equivalents unless restricted from being exchanged or used to settle a liability for at least twelve months (12 months) after the reporting period.



A liability is treated current when it is:

- Expected to be settled in a normal operating cycle.
- It is held primarily for purpose of trading.
- It is due to be settled within twelve months after the reporting period, or
- There is no unconditional right to defer the settlement of the liability for at least twelve months after the reporting period.

Deferred tax assets and liabilities are classified as non-current assets and liabilities.

The LLP classifies all other liabilities as non-current. The operating cycle is the time between the acquisition of assets for processing and their realization in cash and cash equivalents. The LLP has identified twelve months as its operating cycle.

5. PROPERTY, PLANT AND EQUIPMENT (PPE)

Property, Plant and Equipment (PPE) are stated at cost less accumulated depreciation. Cost comprises the purchase price and any cost attributable to bringing the asset to its working condition for its intended use.

6. DEPRECIATION

Depreciation is provided in the manner prescribed in Schedule II of the Companies Act, 2013. The useful lives are in accordance with the useful life prescribed under Schedule II of the Companies Act, 2013.

Depreciation on assets added/disposed of during the year is provided on a pro-rata basis from/up to the date of addition/disposal.

7. BORROWING COSTS

Borrowing costs that are directly attributable to the acquisition, construction or production of a qualifying asset are capitalised as part of the cost of that asset. A qualifying asset is one that necessarily takes a substantial period of time to get ready for its intended use or sale.

The capitalisation of borrowing costs commences when expenditures for the asset are being incurred, borrowing costs are being incurred, and activities necessary to prepare the asset for its intended use or sale are in progress. Capitalisation of borrowing costs ceases when substantially all the activities necessary to prepare the qualifying asset for its intended use or sale are complete.

All other borrowing costs are recognised in the Statement of Profit and Loss in the period in which they are incurred.

During the year ended 31st March 2025, the LLP has not incurred any borrowing costs that are directly attributable to the acquisition or construction of qualifying assets as defined under Ind AS 23. Accordingly, no borrowing costs have been capitalised during the year, and all finance costs incurred (if any) have been recognised in the Statement of Profit and Loss.

8. REVENUE RECOGNITION

Revenue from the sale of electricity is recognised when control of the electricity is transferred to the customer, which is generally at the point of delivery to the transmission/distribution grid, in accordance with the terms of the Power Purchase Agreement (PPA) entered into with the respective buyer.

The revenue is measured at the transaction price agreed in the PPA and is recognised net of applicable taxes and levies. The LLP satisfies its performance obligations over time as the electricity is generated and delivered, and the customer simultaneously receives and consumes the benefits.



Any adjustments arising from revisions in the rates, actual generation, or other contractual terms as per the PPA are accounted for in the period in which such revisions or confirmations are determined.

9. PROVISIONS, CONTINGENT LIABILITY AND CONTINGENT ASSETS:

Provisions are recognized for liabilities that can be measured only by using substantial degree of estimation, if

- i. The LLP has a present obligation as result of past event;
- ii. A probable outflow of resources is expected to settle the obligation and
- iii. The amount of obligation can be easily estimated.

Contingent liability is disclosed in the case of:

- i. A present obligation arising from past event, when it is not probable that an outflow of resources will be required to settle the obligation or
- ii. A possible obligation, unless the probability of outflow of resources is remote.

Depending on facts of each case and after due evaluation of relevant legal aspects, claims against the LLP not acknowledge as debts are disclosed as contingent liabilities. In respect of statutory matters, contingent liabilities are disclosed only for those demand(s) that are contested by the LLP.

Contingent Assets are neither recognized, nor disclosed.

10. INCOME TAX:

Tax expenses comprise both current and deferred taxes.

Deferred income tax reflects the impact of current period timing differences between taxable income and accounting income for the period and reversal of timing differences of earlier periods. Deferred tax is measured based on the tax rates and the tax laws enacted or substantively enacted at the balance sheet date. Deferred tax assets are recognized only to the extent that there is reasonable certainty that sufficient future taxable income will be available against which such deferred tax assets can be realized.

11. INVESTMENTS:

Investments that are readily realizable and intended to be held for not more than a year are classified as current investments. All other investments are classified as Non-current investments. Current investments are carried at lower of cost or fair value/market value, determined on an individual investments basis. Non-current investments are carried at cost. However, provision for the diminution other than temporary in value is made to recognize the decline.

There are no investments made during the period.

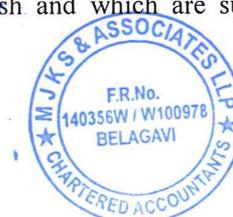
12. IMPAIRMENT OF ASSETS

The LLP assesses at each reporting date whether there is any indication that an asset may be impaired. If such indication exists, the recoverable amount is estimated, and impairment loss is recognized where the carrying amount exceeds the recoverable amount.

13. CASH AND CASH EQUIVALENTS

Cash and cash equivalents comprise cash in hand, balances with banks in current accounts, and other short-term, highly liquid investments with original maturities of three months or less from the date of acquisition that are readily convertible into known amounts of cash and which are subject to an insignificant risk of changes in value.

14. RETIREMENT BENEFITS :



Contribution in respect of provident fund are made to the appropriate authorities/trust set up by the LLP for the purpose and charged to statement of profit and loss. Provisions for liabilities in respect of leave encashment benefits and gratuity are made based on actuarial valuation made by an independent actuary as at the balance sheet date.

There are no employees in the LLP during the period.

15. RELATED PARTY DISCLOSURES

As per Indian Accounting Standard (Ind AS) 24, "Related Party Disclosures," a related party is a person or entity that is related to the entity that is preparing its financial statements. A related party is defined as one who has control, joint control, or significant influence over the reporting entity, or is a member of the key management personnel (KMP) of the entity or its parent. The definition also includes entities under common control, joint ventures, associates, subsidiaries, and entities over which KMPs or their close family members have control or significant influence.

The following relationships are considered related parties for the purpose of disclosure under Ind AS 24:

- Parent, subsidiary, associate, joint venture and fellow subsidiaries;
- Key management personnel of the entity or its parent and their close family members;
- Entities controlled or significantly influenced by such individuals or their close family members;
- Post-employment benefit plans for the benefit of employees of the entity or an entity that is a related party to the entity.

All related party transactions are carried out in the normal course of business and are at arm's length. Details of such transactions and balances are appropriately disclosed in the financial statements in accordance with the requirements of Ind AS 24. The other disclosures under the said Ind AS are given in Note-1(C).

16. SEGMENT REPORTING

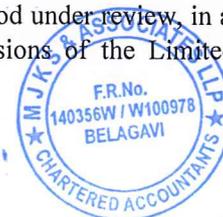
The LLP is engaged in a single business segment – generation of power through renewable energy – and operates in a single geographical segment. Accordingly, Ind AS 108 – Operating Segments is not applicable

17. LEASES

The LLP evaluates if an arrangement qualifies to be a lease as per the requirements of Ind AS 116. Identification of a lease requires significant judgment. The LLP uses significant judgement in assessing the lease term (including anticipated renewals) and the applicable discount rate. The LLP determines the lease term as the non-cancellable period of a lease, together with both periods covered by an option to extend the lease if the LLP is reasonably certain to exercise that option; and periods covered by an option to terminate the lease if the LLP is reasonably certain not to exercise that option. In assessing whether the LLP is reasonably certain to exercise an option to extend a lease, or not to exercise an option to terminate a lease, it considers all relevant facts and circumstances that create an economic incentive for the LLP to exercise the option to extend the lease, or not to exercise the option to terminate the lease. The LLP revises the lease term if there is a change in the non-cancellable period of a lease. The discount rate is generally based on the incremental borrowing rate specific to the lease being evaluated or for a portfolio of leases with similar characteristics. The LLP has no leases as defined under Ind AS 116 as at reporting date.

18. PARTNER'S REMUNERATION

No remuneration has been paid or provided to the partners of the LLP during the financial year. The partners have mutually agreed not to draw any remuneration for the period under review, in accordance with the provisions of the LLP Agreement and the applicable provisions of the Limited Liability Partnership Act, 2008.



1 (C) Transactions with related parties :

Ravindra Energy Limited	Amount in INR	Amount in INR
	2024-25	2023-24
Nature of Transaction	Share of Profit	
Volume of transactions during the period	-	14,86,809
R. G Patil	Share of Profit	
Nature of Transaction	-	1,488
Volume of transactions during the period	-	-
Nature of Transaction	Advance towards Engineering Procurement & Construction Contract (EPC)	
Opening Balance	-4,013	(7,47,982)
Volume of transactions during the year	20,60,668	24,72,946
Purchases during the year	(28,40,236)	(17,28,977)
Outstanding as at the end of the year	(7,83,581)	(4,013)
Nature of Transaction	Expense/Advance against O & M services	
Volume of transactions during the year	6,45,080	5,90,004
Services received during the year	(6,45,080)	(5,90,004)
Outstanding as at the end of the year	-	-
Shree Renuka Development Foundation	Loans / Deposits	
Volume of transactions during the year	20,00,000	2,08,46,824
Interest Paid	(18,411)	(3,13,636)
Outstanding as at the end of the year	-	-
Transactions with Inter LLP	Advance received / paid	
Bannura Solar Power Project LLP	(22,02,964)	-
Volume of transactions during the year	-	-
Outstanding as at the end of the year	-	-
Hukkeri Solar Power Project LLP	18,10,120	(29,56,700)
Volume of transactions during the year	-	(18,10,120)
Outstanding as at the end of the year	-	-
Shivapura Solar Power Project LLP	(48,70,000)	-
Volume of transactions during the year	-	-
Outstanding as at the end of the year	-	-
Tavalgeri Solar Power Project LLP	-	10,05,250
Volume of transactions during the year	-	-
Outstanding as at the end of the year	-	-
Basaragi Solar Power Project LLP	-	(86,75,327)
Volume of transactions during the year	-	-
Outstanding as at the end of the year	-	-
REL Power Trading LLP	-	10,00,000
Volume of transactions during the year	-	-
Outstanding as at the end of the year	-	-

As per our report of even date
For M/s. M J K S & ASSOCIATES LLP
 Chartered Accountants
 Firm Registration No. : 140356W/W100978


CA Sanal Shah

Partner
 Membership No. : 237315
 UDIN:25237315BMIDTW3933
 Place: Belagavi
 Date : 20/05/2025



For and on behalf of the LLP


Vikas Pawar
 Designated Partner


R.G Patil
 Designated Partner

NOTE- 2 - PROPERTY PLANT & EQUIPMENT

Particulars	GROSS CARRYING VALUE			ACCUMULATED DEPRECIATION				NET CARRYING VALUE		
	Gross Block as on 01.04.2024	Additions	Disposal	Gross Block as on 31.03.2025	As at 31st March, 2024	Additions	Disposal	As at on 31.03.2025	As at on 31.03.2025	As at 31st March, 2024
Tangible Assets										
Plant and Machinery	6,78,50,423	26,34,850	5,00,000	6,99,85,273	1,20,17,085	28,78,822	1,47,271	1,47,48,636	5,52,36,637	5,58,33,338
Fire Safety Equipment	27,385	-	-	27,385	16,162	5,350	-	21,512	5,873	11,223
Building (Tempory Shed)	58,437	-	-	58,437	13,722	11,097	-	24,819	33,618	44,715
Borewell Motor	13,780	-	-	13,780	1,979	2,616	-	4,595	9,185	11,801
Building	70,884	-	-	70,884	6,786	13,460	-	20,246	50,638	64,098
Total	6,80,20,908	26,34,850	5,00,000	7,01,55,758	1,20,55,734	29,11,345	1,47,271	1,48,19,808	5,53,35,950	5,59,65,174



CHIKKANANDI SOLAR POWER PROJECT LLP
Notes to Accounts forming part of the Financial Statements
for the period 01/04/2024 to 31/03/2025

	<i>Amounts in INR</i>	
	31-Mar-2025	31-Mar-2024
Note 3- Capital Work In Progress		
Capital Work-In-Progress	-	10,84,070
	-	10,84,070
Note 4- Investment		
Investment in Saraswat Co Op Bank	25,000	25,000
	25,000	25,000
Note 5- Trade Receivables		
Trade Receivables	16,65,850	34,92,605
Less : Provision for doubtful debts	-	-
	16,65,850	34,92,605
(i) Undisputed Trade Receivables - Considered good		
- less than 6 months	12,46,400	13,06,544
- 6 months to 1 year		
- 1-2 years	4,19,450	21,86,061
- 2-3 years		
- More than 3 years		
-Total	16,65,850	34,92,605
	16,65,850	34,92,605
Note 6- Cash And Cash Equivalents		
Cash Balances	3,301	1,875
Balances With Scheduled Banks		
In Current Accounts	15,11,513	1,86,548
In DSRA	36,49,129	36,48,610
	51,63,943	38,37,033
Note 7- Current Tax Assets (Net)		
Duties & Taxes	30,060	28,919
	30,060	28,919
Note 8 - Other Current Assets		
Pre-Paid Expenses	-	26,946
Pre-Paid Insurance	30,278	-
Other Advance	-	2,511
Advance to Supplier	75,000	-
	1,05,278	29,457
Note 9 - Partners Contribution		
Fixed		
Ravindra Energy Limited	1,98,000	1,98,000
R G Patil	2,000	2,000
A	2,00,000	2,00,000
Current		
Ravindra Energy Limited	4,15,76,960	2,70,01,868
R G Patil	41,034	41,034
B	4,16,17,994	2,70,42,902
Total Contribution	A+B 4,18,17,994	2,72,42,902



Amounts in INR
31-Mar-2025 31-Mar-2024

Note 10 - Reserves And Surplus

Surplus/(Deficit) In The Statement Of Profit & Loss

Balance As Per Last Financial Statement	3,67,500	11,85,609
Profit For The Period	5,28,334	6,70,187
Available for Appropriation to Partners	8,95,834	18,55,797
Less: Transferred	-	(14,88,297)
Share of Profit Appropriated to Ravindra Energy Limited	-	(14,88,148)
Share of Profit Appropriated to R G Patil	-	(149)
Closing Balance	8,95,834	3,67,500

Note 11- Long-Term Borrowings

Secured Loans

From Banks

Saraswat_Loan A/c 91000000064438 (Secured against Plant & Machinery, repayable in 60 monthly instalments commencing from July 20,2023)	1,42,93,000	1,86,97,000
Less: Current maturities of long term borrowings transferred (Refer Note 11)	44,04,000	44,04,000
	98,89,000	1,42,93,000
	98,89,000	1,42,93,000

Note 12 - Deferred Tax (Assets) /Liabilities (Net)

Deferred Tax Assets

Brought Forward Unabsorbed Depreciation	1,26,95,148	1,29,67,195
	A 1,26,95,148	1,29,67,195

Deferred Tax Liability

Depreciation	1,56,37,230	1,55,82,189
	B 1,56,37,230	1,55,82,189

(B-A) 29,42,082 26,14,994

Note 13 - Short Term Borrowings

Current maturities of Long term Borrowings:

Current maturities of Long term Borrowings (Refer Note : 11)	44,04,000	44,04,000
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Unsecured Loan

From Others

Gajanan Souhard Credit Sahakari Ltd	-	1,23,33,418
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From Related Parties

Shree Renuka Sugars Development Foundation	-	-
	44,04,000	1,67,37,418

Note 14 - Trade Payables

(A) Total outstanding dues of micro and small enterprises	-	-
(B) Total outstanding dues of creditors other than micro and small enterprises:		
For Goods and Services	22,00,385	12,61,410
Others	-	-
	22,00,385	12,61,410



Trade Payables Aging schedule

(i) MSME		
- Less than 1 year		
- 1-2 years		
- 2-3 years		
- More than 3 years		
(ii) Others		
- Less than 1 year	20,45,468	12,61,410
- 1-2 years	1,54,917	
- 2-3 years		
- More than 3 years		
	22,00,385	12,61,410

Note 15- Other Current Liabilities

Other Payable	1,27,252	18,30,434
Duties and Taxes	49,535	1,14,602
	1,76,787	19,45,036



CHIKKANANDI SOLAR POWER PROJECT LLP
Notes to Accounts forming part of the Financial Statements
for the period 01/04/2024 to 31/03/2025

	<i>Amounts in INR</i>	
	31-Mar-2025	31-Mar-2024
<u>Note 16 - Revenue From Operations</u>		
Electricity Sales	1,21,01,475	1,35,78,616
	1,21,01,475	1,35,78,616
<u>Note 17 - Other Income</u>		
Dividend	3,646	-
Interest on Fixed Deposits	2,10,001	1,65,123
Interest on IT Refund	1,050	3,237
Late payment surcharge	1,343	-
	2,16,040	1,68,360
<u>Note 18 - Finance Costs</u>		
Bank Charges	22,191	1,41,171
Loan Processing Fees	-	2,95,000
Interest on Unsecured Loan	22,22,842	36,82,565
	22,45,033	41,18,736
<u>Note 19 - Other Expenses</u>		
<u>Direct</u>		
Calibration Charges	23,836	-
KVARH Charges	452	10,000
Meter Reading Charges	11,000	506
O & M Expenses	6,45,080	6,70,625
Rebate Charges	4,99,845	4,12,602
Repairs & Maintainance	7,44,199	8,68,280
Revenue Share Expense	14,40,652	16,17,198
Drawing Scrutiny/ Initial Inspection Fees	10,900	10,900
	A 33,75,964	35,90,111
<u>Indirect</u>		
Audit Fees	16,000	16,000
Canteen Expenses	3,868	-
Insurance	78,531	82,193
Interest on late payment of TDS / TCS	-	775
Internal Audit Fees	14,160	25,080
Loss on Disposal of Fixed Asset	12,729	-
Pooja Expenses	3,000	-
Postage and Courier	162	491
Printing and Stationary	650	605
Profession Tax	5,000	5,000
Professional Fees	7,56,730	20,21,920
Rates Taxes & Fees	2,26,586	22,114
ROC Filing Fees	2,212	6,308
Rounding Off	1	1
Sundry Balance written off	18,10,121	-
	29,29,750	21,80,487
	A+B 63,05,715	57,70,598



Note- Prior period figures have been regrouped/reclassified wherever necessary for comparative purposes.

CHIKKANANDI SOLAR POWER PROJECT LLP
Details to Notes forming part of the Financial Statements
for the period 01/04/2024 to 31/03/2025

Amounts in INR

	31-Mar-2025	31-Mar-2024
<u>Current Liabilities</u>		
<u>Trade Payables</u>		
Irappa Demashetti	5,250	5,250
Shobha Waddar	14,11,555	11,54,947
Ravindra Energy Ltd- Supplier	7,83,580	4,013
Purna Priyadarshani	-	97,200
	22,00,385	12,61,410
<u>Other Current Liabilities</u>		
<u>Other Payable</u>		
Hukkeri Solar Power Project LLP		18,10,120
Audit Fees Payable	19,540	19,540
Interest on late payment of TDS / TCS		774
Rebate Charges Payable	1,07,712	
	1,27,252	18,30,434
<u>Duties & Taxes</u>		
IGST Payable	-	19,440
CGST Payable	20,400	
SGST Payable	20,400	
TDS on Contractor Payable	1,112	3,302
TDS on Interest Payable	-	37,046
TDS on Professional Fees Payable	-	10,800
TDS on Royalty Payable	7,623	44,014
	49,535	1,14,602
<u>Current Assets</u>		
<u>Balances With Scheduled Banks</u>		
<u>In Current Accounts</u>		
Saraswat Co-op Bank Ltd-610000000025100	12,61,816	14,004
State Bank of India-37364655257	2,49,697	1,72,544
	15,11,513	1,86,548
<u>In Fixed Deposit - current maturities</u>		
DSRA_Saraswat_TD1000829895	36,49,129	36,48,610
	36,49,129	36,48,610
<u>Trade Receivables</u>		
Gulbarga Electricity Supply Co.(GESCOM)	4,19,450	21,86,061
Power A/c Receivable	12,46,400	13,06,544
	16,65,850	34,92,605
<u>Other Advances</u>		
Manjunath H Hanchinamani	-	2,511
	-	2,511
<u>Advances Suppliers</u>		
Om Associates	75,000	-
	75,000	-
<u>Duties & Taxes</u>		
TDS AY 2024-25	-	28,919
TDS AY 2025-26	30,060	-
	30,060	28,919

